PECO Energy Company Electric Class Cost of Service Study (\$000) For Future Test Year Ended December 31, 2022

S			DESCRIPTION	ALLOCATION BASIS	ELECTRIC DIVISION	RESIDENTIAL	RESIDENTIAL HEATING	GENERAL SERVICE	PRIMARY DISTRIBUTION	HIGH TENSION	ELECTRIC PROPULSION	LIGHTING
S DEVELOPMENT OF DISTRIBUTION RETURN S S DEVELOPMENT OF DISTRIBUTION RETURN S 3 OFFRATING REVENUE S 4 Sales of Electricity - Base S C RBC, LN 54 1,372,001 778,131 154,042 242,879 7,694 157,656 5 5 5 5 5 5 5 5 5	_		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Sales of Electricity - Base	S	2 DE	EVELOPMENT OF DISTRIBUTION RETURN									
S 6 Other Operating Revenue SCH RBC, LN 65 \$2,337 31,344 6,511 8,264 2,522 5,139 S 7 TOTAL OPERATING REVENUE 1,420,478 808,340 160,264 250,318 7,911 161,296 S 8 9 OPERATING EXPENSES 9 PURPATION EXPENSES 9 PURPATION EXPENSES 8 10 Operation and Maintenance Expense SCH E, LN 92 704,927 432,822 81,845 106,150 3,624 69,105 S 11 Depreciation and Maintenance Expense SCH D, LN 92 704,927 432,822 81,845 106,150 3,624 69,105 S 11 Depreciation and Maintenance Expense SCH D, LN 92 704,927 432,822 81,845 106,150 3,624 69,105 12 Zaxes Other Than Income Taxese-General SCH TD, LN 11 25,274 14,192 2,774 4,187 148 3,538 4 Income Taxes SCH TD, LN 13 7,9403 44,769 8,835 142,297				SCH RBC, LN 54	1,372,001	778,131	154,042	242,879	7,694	157,654	8,118	23,483
Total Operating Revenue 1,420,478 808,340 160,264 250,318 7,911 161,296			•	SCH RBC, LN 55		(1,135)		(826)	(35)	(1,497)	(60)	(18)
S 9 OPERATING EXPENSES SCH E, LN 92 704,927 432,822 81,845 106,150 3,624 69,105 S 10 Operation and Maintenance Expense SCH E, LN 92 704,927 432,822 81,845 106,150 3,624 69,105 S 11 Depreciation and Amorization Expense SCH TO, LN 11 25,274 14,192 2,774 4,187 148 3,538 S 12 Taxes Other Than Income Taxes-General SCH TO, LN 35 79,403 44,769 8,835 14,229 452 9,254 S 14 Income Taxes SCH TO, LN 35 79,403 44,769 8,835 14,229 452 9,254 S 14 Income Taxes SCH TI, LN 49 SCH TI, LN 49 17,276 2,102 17,49 6,891 203 4,379 S 15 TOTAL OPERATING EXPENSES SCH TI, LN 49 17,276 2,102 17,49 6,982 2,052 45,194 S 16 OPERATING EXPENSES SCH TI, LN 49<		6 O	Other Operating Revenue	SCH RBC, LN 65						5,139	228	598
S			OTAL OPERATING REVENUE		1,420,478	808,340	160,264	250,318	7,911	161,296	8,286	24,063
S	S	9 OF										
S			·	*		,					3,039	8,343
S				•	,	,	,	,	, -	-,	1,372	4,474
S											166 479	269 1,385
1,099,718 650,326 125,257 180,696 5,859 116,102											479 461	1,365
S				0011 11, EIV 43		, -	, -	- ,		116.102	5,517	15,962
S								,		-, -	2.769	8,101
S			,				,	,-	,	-, -	,	-, -
S 20 Less: Accumulated Depreciation SCH RBD, LN 25 2,251,728 1,225,781 240,864 435,106 11,769 278,081 SCH RBD, LN 30 565,741 336,602 62,939 91,128 3,010 63,465 32 Less: Rate Base Deductions SCH RBD, LN 27 877,416 460,121 94,180 189,153 4,742 109,422 137,746 460,121 94,180 189,153 4,742 109,422 137,746 460,121 94,180 189,153 4,742 109,422 137,746 460,121 94,180 189,153 4,742 109,422 137,746 460,121 94,180 189,153 4,742 109,422 137,746 460,121 94,180 189,153 4,742 109,422 137,746 460,121 94,180 189,153 4,742 109,422 137,746 460,121 137,746	S 1	18 DE	EVELOPMENT OF RATE BASE									
S 21 Plus: Rate Base Additions SCH RBO, LN 30 565,741 330,602 62,939 91,128 3,010 63,465 S 22 Less: Rate Base Deductions SCH RBO, LN 27 877,416 460,121 94,180 189,153 4,742 109,422 S 23 TOTAL DISTRIBUTION RATE BASE SCH RBO, LN 34 6,351,776 3,518,641 706,229 1,178,183 35,869 782,132 S 24 DISTRIBUTION RATE OF RETURN (PRESENT) 5.05% 4.49% 4.96% 5.91% 5.72% 5.78% S 26 DISTRIBUTION INDEX RATE OF RETURN (PRESENT) 1.00 0.89 0.98 1.17 1.13 1.14 S 27 Purchased Electric Revenues SCH RBC, LN 57 741,120 463,184 119,806 110,388 1,092 46,087 S 30 Purchased Power O&M Expense SCH E, LN 41 689,927 431,189 111,530 102,763 1,016 42,904 S 32 Purchased Power GRT Expense SCH TO, LN 21		19 E	Electric Plant in Service							1,106,170	52,699	149,350
S 22 Less: Rate Base Deductions SCH RBO, LN 27 877,416 460,121 94,180 189,153 4,742 109,422 S 23 TOTAL DISTRIBUTION RATE BASE SCH RBO, LN 34 6,351,776 3,518,641 706,229 1,178,183 35,869 782,132 S 24			•	- , -	, - , -	, -, -	- ,	,	,	-,	13,026	47,102
S 23 TOTAL DISTRIBUTION RATE BASE SCH RBO, LN 34 6,351,776 3,518,641 706,229 1,178,183 35,869 782,132 S 24									,		2,413	6,185
S 24 S 25 DISTRIBUTION RATE OF RETURN (PRESENT) 5.05% 4.49% 4.96% 5.91% 5.72% 5.78% 5.78% 5.26 DISTRIBUTION INDEX RATE OF RETURN (PRESENT) 1.00 0.89 0.98 1.17 1.13 1.14 1.13 1.14 1.15 1											5,062 37,024	14,735 93,698
S 25 DISTRIBUTION RATE OF RETURN (PRESENT) 5.05% 4.49% 4.96% 5.91% 5.72% 5.78% 5.7			OTAL DISTRIBUTION RATE BASE	SCH RBO, LN 34	0,351,770	3,516,641	700,229	1,170,103	35,669	102,132	37,024	93,096
S 26 DISTRIBUTION INDEX RATE OF RETURN (PRESENT) 1.00 0.89 0.98 1.17 1.13 1.14			ISTRIBUTION RATE OF RETURN (PRESENT)		5.05%	4 49%	4 96%	5 91%	5 72%	5 78%	7.48%	8.65%
S 27 S 28 DEVELOPMENT OF PURCHASED POWER RETURN S 29 Purchased Electric Revenues SCH RBC, LN 57 741,120 463,184 119,806 110,388 1,092 46,087 S 30 Purchased Power O&M Expense SCH E, LN 41 689,927 431,189 111,530 102,763 1,016 42,904 S 31 Purchased Power GRT Expense SCH TO, LN 21 43,726 27,328 7,069 6,513 64 2,719 S 32 Purchased Power Income Taxes 2,029 1,268 328 302 3 126 S 33 Purchased Power Operating Income 5,438 3,399 879 810 8 338 S 34 Rate Base - Purchased Pwr Cash Working Capital SCH RBC, LN 33 24,301 15,187 3,928 3,620 36 1,511 S 36 PURCHASED POWER RATE OF RETURN (PRESENT) 22.38% 22.38% 22.38% 22.38% 22.38% S 37 DEVELOPMENT OF TRANSMISSON RETURN										1.14	1.48	1.71
S 29 Purchased Electric Revenues SCH RBC, LN 57 741,120 463,184 119,806 110,388 1,092 46,087 S 30 Purchased Power O&M Expense SCH E, LN 41 689,927 431,189 111,530 102,763 1,016 42,904 S 31 Purchased Power GRT Expense SCH TO, LN 21 43,726 27,328 7,069 6,513 64 2,719 S 32 Purchased Power Income Taxes SCH TO, LN 21 43,726 27,328 7,069 6,513 64 2,719 S 33 Purchased Power Operating Income 5,438 3,399 879 810 8 338 S 34 Rate Base - Purchased Pwr Cash Working Capital SCH RBC, LN 33 24,301 15,187 3,928 3,620 36 1,511 S 35 PURCHASED POWER RATE OF RETURN (PRESENT) 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38% 22,38												
S 30 Purchased Power O&M Expense SCH E, LN 41 689,927 431,189 111,530 102,763 1,016 42,904 S 31 Purchased Power GRT Expense SCH TO, LN 21 43,726 27,328 7,069 6,513 64 2,719 S 32 Purchased Power Income Taxes 2,029 1,268 328 302 3 126 S 33 Purchased Power Operating Income 5,438 3,399 879 810 8 338 S 34 Rate Base - Purchased Pwr Cash Working Capital SCH RBC, LN 33 24,301 15,187 3,928 3,620 36 1,511 S 35 PURCHASED POWER RATE OF RETURN (PRESENT) 22.38% 22.38% 22.38% 22.38% 22.38% S 37 DEVELOPMENT OF TRANSMISSON RETURN	S 2	28 DE	EVELOPMENT OF PURCHASED POWER RETURN									
S 31 Purchased Power GRT Expense SCH TO, LN 21 43,726 27,328 7,069 6,513 64 2,719 S 32 Purchased Power Income Taxes 2,029 1,268 328 302 3 126 S 33 Purchased Power Operating Income 5,438 3,399 879 810 8 338 S 34 Rate Base - Purchased Pwr Cash Working Capital SCH RBC, LN 33 24,301 15,187 3,928 3,620 36 1,511 S 35 PURCHASED POWER RATE OF RETURN (PRESENT) 22.38% 22.38% 22.38% 22.38% 22.38% 22.38% 22.38% 22.38% 23.8% </td <td></td> <td>29 P</td> <td>Purchased Electric Revenues</td> <td></td> <td>741,120</td> <td>463,184</td> <td>119,806</td> <td></td> <td>1,092</td> <td>46,087</td> <td>0</td> <td>564</td>		29 P	Purchased Electric Revenues		741,120	463,184	119,806		1,092	46,087	0	564
S 32 Purchased Power Income Taxes 2,029 1,268 328 302 3 126 S 33 Purchased Power Operating Income 5,438 3,399 879 810 8 338 S 34 Rate Base - Purchased Pwr Cash Working Capital SCH RBC, LN 33 24,301 15,187 3,928 3,620 36 1,511 S 35 PURCHASED POWER RATE OF RETURN (PRESENT) 22.38% 22.38% 22.38% 22.38% 22.38% S 37 DEVELOPMENT OF TRANSMISSON RETURN				- ,				,	,	42,904	0	525
S 33 Purchased Power Operating Income 5,438 3,399 879 810 8 338 S 34 Rate Base - Purchased Pwr Cash Working Capital SCH RBC, LN 33 24,301 15,187 3,928 3,620 36 1,511 S 35 PURCHASED POWER RATE OF RETURN (PRESENT) 22.38% 22.38% 22.38% 22.38% 22.38% 22.38% 22.38% 22.38% S 37 DEVELOPMENT OF TRANSMISSON RETURN 4				SCH TO, LN 21						2,719	0	33
S 34 Rate Base - Purchased Pwr Cash Working Capital SCH RBC, LN 33 24,301 15,187 3,928 3,620 36 1,511 S 35 PURCHASED POWER RATE OF RETURN (PRESENT) 22.38% 22.38% 22.38% 22.38% 22.38% S 36 S 37 DEVELOPMENT OF TRANSMISSON RETURN											0	2
S 35 PURCHASED POWER RATE OF RETURN (PRESENT) 22.38% <td></td> <td></td> <td>. 0</td> <td>SCH BBC IN 22</td> <td></td> <td>,</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>4 18</td>			. 0	SCH BBC IN 22		,					0	4 18
S 36 S 37 DEVELOPMENT OF TRANSMISSON RETURN				SCH RBC, LN 33							0.00%	22.38%
			OKONACES FOREK NATE OF KETOKK (FREGERT)		22.0070	22.0070	22.0070	22.0070	22.0070	22.0070	0.0070	22.0070
S 38 Transmission Revenues SCH RRC LN 56 172 082 80 528 20 539 37 127 866 31 408	S 3	37 DE	EVELOPMENT OF TRANSMISSON RETURN									
O 11 TE 11 T		38 Tı	Transmission Revenues	SCH RBC, LN 56	172,082	80,528	20,539	37,127	866	31,408	1,543	71
		39 Tı	Transmission O&M Expense	SCH E, LN 42	161,192	75,432	19,239	34,777	811	29,420	1,445	66
				SCH TO, LN 28						1,853	91	4
									· · · · · · · · · · · · · · · · · · ·	26	1	0
				COLLEDGO LELGO						108	5	0
				SCH RBO, LN 33						2,407 4.51%	108 4.88%	7 3.61%
S 44 TRANSMISSION RATE OF RETURN (PRESENT) 5.87% 5.70% 9.59% 6.86% 4.11% 4.51% S 45			RANSINISSIUN KAIE UF KETUKN (PKESENT)		5.67%	5.70%	9.59%	0.00%	4.11%	4.51%	4.00%	3.01%
			OTAL OPERATING INCOME (RETURN)		326 774	161 683	35 953	70 555	2 063	45,640	2,775	8,105
										786.050	37,132	93,724
							,		,	5.81%	7.47%	8.65%
S 49			_									
S 50	S 5	50										

PECO Energy Company Electric Class Cost of Service Study (\$000) For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.		ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	RESIDENTIAL	RESIDENTIAL HEATING	GENERAL SERVICE	PRIMARY DISTRIBUTION	HIGH TENSION	ELECTRIC PROPULSION	LIGHTING
NO.	110.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
s	51	EQUALIZED RETURN AT PROPOSED ROR OF 7.68%									
S	52	DEVELOPMENT OF DISTRIBUTION RETURN (EQUALIZE	D RATE)								
S		RATE BASE	SCH S, LN 23	6,351,776	3,518,641	706,229	1,178,183	35,869	782,132	37,024	93,698
S	54	RETURN (RATE BASE * 7.68% ROR)		487,816	270,232	54,238	90,484	2,755	60,068	2,843	7,196
S	55	PLUS:									
S	56	OPERATING EXPENSES									
S	57	Operation and Maintenance Expense	CALCULATED	707,161	434,325	82,100	106,427	3,633	69,306	3,040	8,330
S	58	Depreciation and Amortization Expense	SCH S, LN 11	272,838	156,441	30,054	49,239	1,432	29,826	1,372	4,474
S	59	Taxes Other Than Income Taxes-General	SCH S, LN 12	25,274	14,192	2,774	4,187	148	3,538	166	269
S	60	Taxes Other Than Income Taxes-Distribution GRT	CALCULATED	94,215	54,720	10,540	16,079	514	10,573	486	1,305
S	61	State and Federal Income Taxes	CALCULATED	85,154	47,698	9,563	15,368	488	10,423	491	1,124
S S	62 63			1,184,643	707,375	135,031	191,300	6,216	123,665	5,554	15,501
S		EQUALS TOTAL COST OF SERVICE		1,672,459	977,607	189,269	281,784	8,971	183,733	8,398	22,697
S	65	LESS:		, ,	,	,	,	,	,	,	,
S	66	Decommissioning Revenues	SCH S, LN 5	(3,860)	(1,135)	(288)	(826)) (35)	(1,497)	(60)	(18)
S	67	Other Operating Revenue	CALCULATED	53,260	31,965	6,616	8,379	256	5,222	229	593
S		EQUALS:									
S	69	DISTRIBUTION BASE RATE SALES @ EQUALIZED ROR	7.68%	1,623,059	946,776	182,941	274,231	8,750	180,008	8,229	22,123
S		Distribution Cost Increase without Forfeited Discount		251,059	168,646	28,900	31,352		22,354	111	(1,360)
S		TOTAL COST OF SERVICE DISTRIBUTION INCREASE/DI		251,982	169,267	29,005	31,467	1,060	22,437	112	(1,365)
S		REVENUE INCREASE TO DISTRIBUTION REVENUES W/	O FORFEITED DISCOUNT(%)	18.30%			12.91%		14.18%		-5.79%
S	73			7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%
S		DEVELOPMENT OF PURCH. POWER RETURN (EQUALIZ									
S		RATE BASE (CWC)	SCH S, LN 34	24,301	15,187	3,928	3,620		1,511	0	18
S		RETURN (RATE BASE * 7.68% ROR)		1,866	1,166	302	278	3	116	0	1
S		PLUS:									
S		OPERATING EXPENSES									
S	79	·	SCH S, LN 30	689,927	431,189	111,530	102,763		42,904	0	525
S	80		CALCULATED	578	361	93	86		36	0	0
S	81		CALCULATED	43,411	27,131	7,018	6,466		2,700	0	33
S		EQUALS TOTAL PURCHASED POWER COST OF SERVICE		735,782	459,847	118,943	109,593		45,755	0	560
S S		TOTAL COST OF SERVICE PURCH.POWER INCREASE/I		(5,338)	(3,336)	(863)	(795)		(332)	0	(4)
	84		b)	-0.72%	-0.72%	-0.72%	-0.72%		-0.72%	0.00%	-0.72%
S S	85		IED DATE)	7.68%	7.68%	7.68%	7.68%	7.68%	7.68%	0.00%	7.68%
S		DEVELOPMENT OF TRANSMISSION RETURN (EQUALIZ	SCH S, LN 43	0.000	4,745	691	1,788	74	2,407	108	7
S		RATE BASE (CWC) RETURN (RATE BASE * 7.68% ROR)	SCH S, LN 43	9,820 754	4,745 364	53	1,700		2,407 185	8	1
S		PLUS:		754	304	55	137	U	100	0	ı
S		OPERATING EXPENSES									
S	91		SCH S, LN 39	161,192	75,432	19,239	34,777	811	29,420	1,445	66
S	92		CALCULATED	233	113	19,239	43		29,420	1,443	0
S	93		CALCULATED	10,169	4,759	1,211	2,192		1.860	91	4
S		EQUALS TOTAL TRANSMISSION COST OF SERVICE	O/LEGGE/(TEB	172,348	80,669	20,519	37,149		31,522	1,547	71
S		TOTAL COST OF SERVICE TRANSMISSION INCREASE/I	DECREASE	266	140	(20)	22		114	5	0
S		REVENUE INCREASE TO RETAIL DISTRIBUTION REVEN		0.15%	0.17%		0.06%		0.36%	0.29%	0.60%
S	97		(,-,	7.68%	7.68%		7.68%		7.68%		7.68%
S	98			246,909	166,071	28,122	30.693		22,220	116	(1,369)
S	99	, , , , , , , , , , , , , , , , , , , ,		2.5,500	.00,071	20,.22	20,000	.,550	,0		(.,000)
S	100										

PECO Energy Company Electric Class Cost of Service Study (\$000) For Future Test Year Ended December 31, 2022

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL ELECTRIC DIVISION	RESIDENTIAL	RESIDENTIAL HEATING	GENERAL SERVICE	PRIMARY DISTRIBUTION	HIGH TENSION	ELECTRIC PROPULSION	LIGHTING
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
S S S	102	EQUALIZED RETURN AT PROPOSED ROR OF 7.68% DEVELOPMENT OF OVERALL RETURN (EQUALIZED RAT RATE BASE	TE) CALCULATED	6,385,897	3,538,573	710,849	1,183,590	35,979	786.050	37,132	93.724
S S S	104 105	RATE BASE RETURN (RATE BASE * 7.68% ROR) PLUS: OPERATING EXPENSES	CALCULATED	490,437	271,762	54,593	90,900	2,763	60,369	2,852	7,198
S S S	107 108	Operation and Maintenance Expense Depreciation and Amortization Expense Taxes Other Than Income Taxes-General	CALCULATED SCH S, LN 58 SCH S, LN 59	1,558,280 272,838 25,274	940,945 156,441 14,192	212,869 30,054 2,774	243,967 49,239 4,187	5,461 1,432 148	141,630 29,826 3,538	4,485 1,372 166	8,921 4,474 269
S S S	110 111	Taxes Other Than Income Taxes-GRT State and Federal Income Taxes TOTAL OPERATING EXPENSES	CALCULATED CALCULATED	147,795 85,965 2,090,152	86,610 48,171 1,246,360	18,768 9,673 274,138	24,736 15,496 337.627	630 491 8.162	15,132 10,516 200.642	577 493 7.093	1,342 1,125 16,130
S S	113 114	EQUALS TOTAL COST OF SERVICE		2,580,589	1,518,122	328,732	428,526	10,925	261,010	9,945	23,328
S S S	116 117	LESS: Decommissioning Revenues Other Operating Revenue EQUALS:	SCH S, LN 66 SCH S, LN 67	(3,860) 53,260	(1,135) 31,965	(288) 6,616	(826) 8,379	(35) 256	(1,497) 5,222	(60) 229	(18) 593
\$ \$ \$ \$	120	OVERALL BASE RATES @ EQUALIZED ROR 7.68% COST OF SERVICE OVERALL INCREASE/DECREASE W/C TOTAL COST OF SERVICE OVERALL INCREASE/DECREA	2,531,188 245,985 246,909 7.68%	1,487,292 165,450 166,071 7.68%	322,404 28,017 28,122 7.68%	420,973 30,579 30,693 7.68%	10,704 1,052 1,056 7.68%	257,285 22,137 22,220 7.68%	9,777 116 116 7.68%	22,753 (1,364) (1,369) 7.68%	
S S S	124 125 126 127										
S S S	128 129 130										
S S S	131 132 133										
S S S	134 135 136										